



DRILLING MORNING REPORT # 21
Garfish-1

14 Jun 2008

From: B Openshaw/R Rossouw
To: R Oliver

Well Data							
Country	Australia	MDBRT	2590.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	2590.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$612,372
Rig	West Triton	Days from spud	17.44	Shoe MDBRT	746.5m	Cum Cost	AUD\$22,082,836
Wtr Dpth(MSL)	56.3m	Days on well	20.06	FIT/LOT:	2.08sg /		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Wireline log tool #4 (CST) at surface.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Rig down Schlumberger. Pick up cement stinger and RIH to plug back well for abandonment.		

Summary of Period 0000 to 2400 Hrs
Continued running wireline log #2b: MDT(interval 1994m to 2525m), log #3: VSP (interval 2580m to 96m), commenced running log #4: CST.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		6 Days	Held at 10.40 hours.	Fire and Abandon ship drill. Good response by all personnel.	
First Aid Case		4 Days	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood dunnage and rolled his ankle.	
Incident	1	1 Day	Dropped object - door closer	Access door on level 4 was caught by high winds and opened quickly breaking off door closer which fell to level 3 landing.	
PTW issued	10	0 Days		Permit to work issued for the day.	
Safety Meeting	1	0 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	37	0 Days		Stop cards submitted for the day.	
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 14 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	E3	0000	0800	8.00	2590.0m	Ran wireline log #2b: MDT over interval 1994mm to 2525m due to failure of XPT tool on previous run.
P12	TP (TP)	E3	0800	1000	2.00	2590.0m	POOH with the MDT tool and rigged down same.
P12	P	E3	1000	2330	13.50	2590.0m	Rigged up and ran wireline log #3: VSP over interval 2580m to 96m.
P12	P	E3	2330	2400	0.50	2590.0m	Commenced running wireline log #4: CST for interval 2580m to 2025m.

Operations For Period 0000 Hrs to 0600 Hrs on 15 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	E3	0000	0600	6.00	2590.0m	Ran wireline log #4: CST, 60 shots taken over interval 2580m to 2025m. 42 recovered, 16 misfired and 2 empty.

Operations For Period Hrs to Hrs on						
Phase Data to 2400hrs, 14 Jun 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	181.50	7.563	755.0m
BOPs/Risers(P6)	58	02 Jun 2008	04 Jun 2008	239.50	9.979	755.0m
Production Hole (2)(P12)	242	04 Jun 2008	14 Jun 2008	481.50	20.063	2590.0m



General Comments	
00:00 TO 24:00 Hrs ON 14 Jun 2008	
Operational Comments	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind.

WBM Data		Cost Today AUD\$ 3470	
Mud Type: KCl/Polymer	API FL: 6.0cc/30min	Cl: 42000mg/l	Solids(%vol): 11%
Sample-From: Pit 6	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 86%
Time: 20:00	HTHP-FL: 12.0cc/30min	Hard/Ca: 360mg/l	Oil(%):
Weight: 1.33sg	HTHP-cake: 2/32nd"	MBT: 7.5	Sand: 0.5
Temp: 25C°		PM: 0.1	pH: 9.5
		PF: 0.1	PHPA: 2ppb
Comment			Viscosity 60sec/qt PV 16cp YP 29lb/100ft² Gels 10s 13 Gels 10m 22 Fann 003 11 Fann 006 13 Fann 100 25 Fann 200 36 Fann 300 45 Fann 600 61

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	2	0	157.0	
Rig Fuel	m3	0	4	0	222.0	
POTABLE WATER	MT	14	26	0	230.0	
Cement Class G	MT	0	0	0	128.0	
Bentonite	MT	0	0	0	51.0	
Barite	MT	0	0	0	58.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1Flow1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
2	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
3	National 14 P-220	6.50	1.32	97					30		176	40		234	50		293

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/ 2.08sg	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

Personnel On Board	
Company	Pax
ADA	7
Seadrill	12
Seadrill Services.	39
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Tamboritha	3
Schlumberger	8
Q Tech	1
Dril-Quip	1
Cameron	1
Weatherford	3

Personnel On Board	
Total	90

Mud Volumes, Mud Losses and Shale Shaker Data		Engineer : Brian Auckram/James Munford					
Available	2085.7bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	381.0bbl	Downhole		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	0.0bbl	Shaker 2	VSM-300	255	
Hole	834.7bbl	Dumped		Shaker 3	VSM-300	255	
Slug Reserve	579.0bbl	De-Gasser		Shaker 4	VSM-300	255	
Kill Brine	291.0bbl	De-Sander					
		De-Sifter					
		Centrifuge					

Marine							
Weather on 14 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	22kn	270.0deg	1026.0mbar	13C°	0.9m	270.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg	430.00klb	2411.00klb	1.5m	270.0deg	4s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler		17h00	En route to Geelong	Item	Unit	Used	Quantity
				Rig Fuel	m3		403.7
				Potable Water	Mt		320
				Drill Water	Mt		350
				CEMENT G	Mt		32
				Barite	Mt		108
				Bentonite	Mt		24
				MUD	m3		0
				m3			0
Pacific Valkyrie			At Rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		641.9
				Potable Water	Mt		435
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
Bentonite	Mt		34.8				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1232 / 1246	6 / 8	